

Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2017
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	
Crude Oil⁴	809,670	--	--	731,904	20,811	49,980	1,432,185	80,220	0	1,229,394
Natural Gas Plant Liquids and Liquefied Refinery Gases	318,202	-1,963	43,525	21,924	--	-52,010	52,631	129,805	251,262	151,456
Pentanes Plus	37,247	-1,963	--	973	--	-3,539	13,957	16,793	9,046	21,493
Liquefied Petroleum Gases	280,955	--	43,525	20,951	--	-48,471	38,674	113,013	242,215	129,963
Ethane/Ethylene	119,765	--	433	--	--	299	--	13,263	106,636	54,304
Propane/Propylene	104,703	--	50,871	18,651	--	-40,118	--	89,621	124,722	43,978
Normal Butane/Butylene	30,122	--	-8,085	1,489	--	-9,595	20,878	9,672	2,571	22,613
Isobutane/Isobutylene	26,365	--	306	811	--	943	17,796	457	8,286	9,068
Other Liquids	--	106,474	--	108,428	17,573	21,051	162,255	47,648	1,521	339,156
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	106,487	--	4,624	13,240	4,183	104,416	15,753	0	32,584
Hydrogen	--	--	--	--	19,225	--	19,225	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	6,145	--	1,356	-778	184	318	6,221	0	1,661
Renewable Fuels (including Fuel Ethanol)	--	100,342	--	3,187	-5,237	3,982	84,779	9,532	0	30,889
Fuel Ethanol ⁵	--	93,149	--	771	-1,113	4,228	79,284	9,295	0	23,759
Renewable Fuels Except Fuel Ethanol	--	7,193	--	2,416	-4,124	-246	5,495	237	0	7,130
Other Hydrocarbons	--	--	--	81	30	17	94	--	0	34
Unfinished Oils	--	--	--	56,575	--	8,756	22,755	23,533	1,531	89,338
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	-13	--	47,229	4,333	8,112	35,074	8,363	0	217,225
Reformulated	--	-1	--	18,595	23,684	-1,756	44,013	21	0	50,393
Conventional	--	-12	--	28,634	-19,351	9,868	-8,939	8,342	0	166,832
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	10	--	-10	9
Finished Petroleum Products	--	245	1,702,031	62,689	1,236	-17,170	--	281,606	1,501,765	312,501
Finished Motor Gasoline	--	245	861,113	3,615	-3,220	-6,882	--	63,443	805,192	21,728
Reformulated	--	--	283,252	--	-24,286	-2	--	--	258,968	45
Conventional	--	245	577,861	3,615	21,066	-6,880	--	63,443	546,224	21,683
Finished Aviation Gasoline	--	--	840	4	--	-3	--	--	847	991
Kerosene-Type Jet Fuel	--	--	146,975	12,299	--	-493	--	15,932	143,835	42,283
Kerosene	--	--	618	168	--	-42	--	178	650	2,219
Distillate Fuel Oil ⁵	--	--	427,725	15,252	4,456	-14,376	--	106,486	355,322	151,080
15 ppm sulfur and under	--	--	396,658	10,458	4,456	-8,213	--	87,253	332,532	134,807
Greater than 15 ppm to 500 ppm sulfur	--	--	11,145	124	--	-2,686	--	13,001	954	6,136
Greater than 500 ppm sulfur	--	--	19,922	4,670	--	-3,477	--	6,233	21,836	10,137
Residual Fuel Oil ⁶	--	--	41,454	18,626	--	-769	--	27,809	33,040	40,774
Less than 0.31 percent sulfur	--	--	5,111	922	--	6	--	NA	NA	3,477
0.31 to 1.00 percent sulfur	--	--	4,900	916	--	409	--	NA	NA	9,481
Greater than 1.00 percent sulfur	--	--	31,443	16,788	--	-1,184	--	NA	NA	27,810
Petrochemical Feedstocks	--	--	28,453	3,688	--	-28	--	--	32,169	3,212
Naphtha for Petro. Feed. Use	--	--	18,976	2,918	--	82	--	--	21,812	2,093
Other Oils for Petro. Feed. Use	--	--	9,477	770	--	-110	--	--	10,357	1,119
Special Naphthas	--	--	3,189	1,408	--	-112	--	--	4,709	1,106
Lubricants	--	--	15,299	3,666	--	-2,415	--	10,559	10,821	9,960
Waxes	--	--	477	393	--	13	--	348	509	684
Petroleum Coke	--	--	79,960	900	--	2	--	55,302	25,556	6,985
Marketable	--	--	60,203	900	--	2	--	55,302	5,799	6,985
Catalyst	--	--	19,757	--	--	--	--	--	19,757	--
Asphalt and Road Oil	--	--	27,591	2,667	--	7,992	--	1,369	20,897	30,858
Still Gas	--	--	59,954	--	--	--	--	--	59,954	--
Miscellaneous Products	--	--	8,383	3	--	-57	--	180	8,263	621
Total	1,127,872	104,756	1,745,556	924,945	39,620	1,851	1,647,071	539,280	1,754,548	2,032,507

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.